

NB Appendix
COM-001-1.1-NB-0 - Telecommunications

This appendix establishes modifications to the FERC approved NERC standard COM-001-1.1 for its specific application in New Brunswick. This appendix must be read with COM-001-1.1 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail. For the purpose of this standard the term "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.

A. Introduction

- 1. Title: Telecommunications**
- 2. Number: COM-001-1.1**
- 3. Purpose: No New Brunswick modifications**
- 4. Applicability**
 - 4.1.** No New Brunswick modifications
 - 4.2.** No New Brunswick modifications
 - 4.3.** No New Brunswick modifications
 - 4.4.** Not applicable.
- 5. Effective Date: February 23, 2009**

B. Requirements

- R1.** No New Brunswick modifications
 - R1.1.** No New Brunswick modifications
 - R1.2.** No New Brunswick modifications
 - R1.3.** No New Brunswick modifications
 - R1.4.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
- R4.** No New Brunswick modifications

R5. No New Brunswick modifications

R6. Not applicable

C. Measures

M1. No New Brunswick modifications

M2. No New Brunswick modifications

M3. No New Brunswick modifications

M4. Not applicable.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

New Brunswick Energy and Utilities Board

1.2. Compliance Monitoring and Reset Time Frame

One or more of the following methods will be used to assess compliance:

- Compliance Audits
- Self-Certification
- Spot Checks
- Compliance Investigation
- Self-Reporting
- Complaints

The Performance-Reset Period shall be 12 months from the last finding of non-compliance.

1.3. Data Retention

No New Brunswick modifications

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Not applicable.

No New Brunswick modifications

No New Brunswick modifications

No New Brunswick modifications

1.4. Additional Compliance Information

None

**2. Levels of Non-Compliance for Transmission Operator,
Balancing Authority or Reliability Coordinator**

2.1. No New Brunswick modifications

2.2. No New Brunswick modifications

2.3. No New Brunswick modifications

2.3.1 No New Brunswick modifications

2.3.2 No New Brunswick modifications

2.4. No New Brunswick modifications

3. Not Applicable

E. Regional Differences

No New Brunswick modifications

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
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0	03/23/16	03/23/16	1. Bulk Electric System (BES) replaced with "bulk power system" throughout. 2. Revised Sections A, B, C, D and Appendix 1 to reflect that "NERCNet User Organization" is not a prescribed function as defined in subsection 6 of the Reliability Standards Regulation. 3. Revised Section A to reflect the Effective Date in NB. 4. Revised Section D to clarify the NBEUB as the entity having the compliance monitoring responsibility in NB and to align the compliance process with the NB CMEP.	Approved Under NBEUB Matter 298 NOTE: R1, R2, R3, R5 and R6 are to be retired effective 03/31/16 R4 is to be retired effective 12/31/16

Attachment 1 - COM-001 - NERCnet Security Policy

Not applicable